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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended June 5, 1992 NO. 23

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/05/92	Last Week Ending: 05/29/92	Last Year Week Ending: 06/07/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,146	14,013	13,857	133	289
Operable capacity	15,564	15,564	15,673	0	-109
Percent operated	90.9	90.0	88.4		
Motor Gasoline					
Total motor gasoline production	7,238	7,081	7,147	157	91
Finished leaded motor gasoline production	155	122	250	33	-95
Finished unleaded motor gasoline production	7,083	6,959	6,897	124	186
Total motor gasoline stocks	217,876	214,369	215,559	3,507	2,317
Finished leaded motor gasoline stocks	3,866	3,752	7,010	114	-3,144
Finished unleaded motor gasoline stocks	178,379	174,642	169,739	3,737	8,640
Jet Fuel Kerosine					
Jet fuel kerosine production	1,269	1,249	1,243	20	26
Jet fuel kerosine stocks	38,852	39,132	41,233	-280	-2,381
Distillate Fuel Oil					
Distillate fuel oil production	2,981	3,115	2,828	-134	153
Distillate fuel oil stocks	95,677	93,321	108,341	2,356	-12,664
Residual Fuel Oil					
Residual fuel oil production	924	911	1,028	13	-104
Residual fuel oil stocks	40,969	40,481	44,701	488	-3,732
Imports					
Crude oil imports	6,368	5,407	7,066	961	-698
Product imports	2,183	1,867	1,738	316	445
Crude Oil Stocks					
Crude oil stocks	347,071	344,483	353,207	2,588	-6,136
Crude Supply Balance	830				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,473	1,318	1,360	1,378	98.7
Appal. No. 1	102	97	97	130	74.6
DISTRICT 1 TOTAL	1,575	1,415	1,457	1,508	96.6
Ind., Ill., Ky.	2,329	2,252	2,278	2,235	101.9
Minn., Wisc., Daks.	342	337	342	358	95.5
Okla., Kans., Mo.	812	735	747	747	100.0
DISTRICT 2 TOTAL	3,483	3,324	3,367	3,340	100.8
Inland Texas	523	523	523	618	84.6
Texas Gulf Coast	3,480	3,007	3,007	3,370	89.2
La. Gulf Coast	2,561	2,429	2,446	2,944	83.1
N. La. and Ark.	193	190	193	244	79.1
New Mexico	109	92	95	102	93.1
DISTRICT 3 TOTAL	6,866	6,241	6,264	7,278	86.1
DISTRICT 4 TOTAL	432	431	431	516	83.5
DISTRICT 5 TOTAL	2,781	2,519	2,627	2,922	89.9
TOTAL U.S.	15,137	13,930	14,146	15,564	90.9
TOTAL U.S. Weeks Ended:					
MAY 29, 1992	14,910	13,802	14,013	15,564	90.0
JUN. 7, 1991	14,856	13,758	13,857	15,673	88.4
DISTRICTS 1-4 Weeks Ended:					
JUN. 05, 1992	12,356	11,411	11,519	12,642	91.1
MAY 29, 1992	12,100	11,302	11,406	12,642	90.2
JUN. 7, 1991	11,903	10,950	10,999	12,582	87.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 5, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	653	--	653	--	95	345	124
Appal. No. 1	42	2	40	--	--	31	2
DISTRICT 1 TOTAL	695	2	693	--	95	376	126
Ind., Ill., Ky.	1,184	6	1,178	5	139	440	68
Minn., Wisc., Daks.	151	--	151	2	25	87	7
Okla., Kans., Mo.	431	3	428	12	30	207	6
DISTRICT 2 TOTAL	1,766	9	1,757	19	194	734	81
Inland Texas	304	14	290	16	40	123	5
Texas Gulf Coast	1,622	2	1,620	32	319	560	216
La. Gulf Coast	1,237	--	1,237	22	271	556	144
N. La. and Ark.	52	--	52	4	7	50	13
New Mexico	61	9	52	10	1	22	2
DISTRICT 3 TOTAL	3,276	25	3,251	84	638	1,311	380
DISTRICT 4 TOTAL	221	40	181	10	21	131	8
DISTRICT 5 TOTAL	1,280	79	1,201	47	321	429	329
TOTAL U.S.	7,238	155	7,083	160	1,269	2,981	924
TOTAL U.S. Weeks Ended:							
MAY 29, 1992	7,081	122	6,959	190	1,249	3,115	911
JUN. 7, 1991	7,147	250	6,897	182	1,243	2,828	1,028
DISTRICTS 1-4 Weeks Ended:							
JUN. 05, 1992	5,958	76	5,882	113	948	2,552	595
MAY 29, 1992	5,863	76	5,787	128	928	2,577	584
JUN. 7, 1991	5,814	93	5,721	125	894	2,400	633

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 5, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,778	--	4,766	12	83	508	3,524	732	--
Central Atlantic	27,889	49	23,027	4,813	19	4,670	15,804	11,721	11,941
Lower Atlantic	31,399	16	31,058	325	326	5,270	11,268	3,477	532
DISTRICT 1 TOTAL	64,066	65	58,851	5,150	428	10,448	30,596	15,930	12,473
DISTRICT 2 TOTAL	57,331	492	48,888	7,951	1,242	7,479	26,527	3,339	18,717
DISTRICT 3 TOTAL	62,036	424	47,966	13,646	2,554	14,150	25,476	13,523	50,920
DISTRICT 4 TOTAL	5,479	970	2,992	1,517	248	598	2,249	626	2,269
DISTRICT 5 TOTAL	28,964	1,915	19,682	7,367	1,804	6,177	10,829	7,551	20,059
TOTAL U.S.	217,876	3,866	178,379	35,631	6,276	38,852	95,677	40,969	104,438
TOTAL U.S. Weeks Ended:									
MAY 29, 1992	214,369	3,752	174,642	35,975	5,852	39,132	93,321	40,481	104,448
JUN. 7, 1991	215,559	7,010	169,739	38,810	5,806	41,233	108,341	44,701	113,152
DISTRICTS 1-4 Weeks Ended:									
JUN. 05, 1992	188,912	1,951	158,697	28,264	4,472	32,675	84,848	33,418	84,379
MAY 29, 1992	185,426	1,871	155,310	28,245	4,002	32,540	82,708	33,040	84,058
JUN. 7, 1991	183,828	2,911	150,409	30,508	4,030	34,264	96,632	37,308	86,793

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 5, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1992	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 05, 1992	4,536.0	4,580.0	6,354	706	277,144
MAY 29, 1992	4,536.0	--	5,205	732	278,334
MAY 22, 1992	4,536.0	--	6,498	718	280,153
MAY 15, 1992	4,536.0	--	5,650	735	281,425
DISTRICT 5 TOTAL					
JUN. 05, 1992	2,680.0	2,743.0	14	17	69,927 #
MAY 29, 1992	2,680.0	--	202	2	66,149
MAY 22, 1992	2,680.0	--	223	2	68,946
MAY 15, 1992	2,680.0	--	160	21	72,318
TOTAL U.S.					
JUN. 05, 1992	7,216.0	7,323.0	6,368	723	347,071 #
MAY 29, 1992	7,216.0	--	5,407	734	344,483
MAY 22, 1992	7,216.0	--	6,721	720	349,099
MAY 15, 1992	7,216.0	--	5,810	756	353,743
JUN. 7, 1991	7,339.0 a/	--	7,066	762	353,207

#INCLUDES 17,270 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JUN. 05, 1992	830	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 05, 1992	16,183	77,145	171,276	12,540	277,144	69,927 #	347,071 #
MAY 29, 1992	16,720	78,086	170,986	12,542	278,334	66,149	344,483
JUN. 7, 1991	16,181	73,930	169,805	12,539	272,455	80,752	353,207

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	132	--	132	--	--	--	110	--	--	--	--	242
Central Atlantic	175	--	175	27	6	39	148	393	3	155	44	990
Lower Atlantic	109	--	109	--	--	19	72	68	--	--	3	271
DISTRICT 1 TOTAL												
JUN. 05, 1992	416	--	416	27	6	58	330	461	3	155	47	1,503
MAY 29, 1992	373	--	373	11	6	130	171	181	5	80	78	1,035
MAY 22, 1992	326	--	326	7	6	62	150	131	5	55	55	797
MAY 15, 1992	179	--	179	3	6	46	85	562	10	164	77	1,132
DISTRICTS 2-4 TOTAL												
JUN. 05, 1992	--	--	--	7	2	--	29	106	28	480	16	668
MAY 29, 1992	--	--	--	10	2	--	12	47	56	570	118	815
MAY 22, 1992	10	--	10	3	3	2	8	14	53	291	164	548
MAY 15, 1992	7	--	7	6	3	2	7	122	117	291	295	850
DISTRICT 5 TOTAL												
JUN. 05, 1992	7	--	7	--	--	--	3	--	1	--	1	12
MAY 29, 1992	12	--	12	--	--	--	1	--	1	--	3	17
MAY 22, 1992	12	--	12	--	--	1	1	--	--	7	4	25
MAY 15, 1992	76	--	76	--	--	1	1	62	1	3	5	149
TOTAL U.S.	423	--	423	34	8	58	362	567	32	635	64	2,[illegible]
TOTAL U.S. Weeks Ended:												
MAY 29, 1992	385	--	385	21	8	130	184	228	62	650	199	1,867
MAY 22, 1992	348	--	348	10	9	65	159	145	58	353	223	1,370
MAY 15, 1992	262	--	262	9	9	49	93	746	128	458	377	2,131
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.